

S.G. POWER LIMITED

FIRST QUARTERLY REPORT (UN-ADITED)
SEPTEMBER 31, 2023

SG POWER LIMITED

DIRECTORS' REPORT

The directors of the Company are pleased to present the first quarter financial statements of the Company for the period ended September 30, 2023 to the members.

The Company faced great odds as the year 2022-2023 was full of turmoil as the gas supply was disconnected on November 15, 2022. According to Sui Southern Gas Company Limited (SSGC), we were assured that gas supply will be restored on February 28, 2023. The supply was restored only in the name as gas pressure was almost zero. Due to non-supply as well as very low pressure, the Company's business has been adversely effected. Our sister concern M/S SG Allied Businesses Limited has expended its operation capacity of hydroponic products. The concern needs additional power to meet its requirements and your Company will do its best to meet their electricity requirement. In spite of the odds faced by the Company, the management expects that it will continue its operation as a going concern and will be able to achieve turnaround in the future.

FINANCIAL RESULTS

Due to non-availability of gas the Company sales have been adversely effected and declined to zero due to non-availability of gas as compared to previous year's sales of Rs. 3,348,328/- The members are informed that the Company has done away with the policy of charging late payment surcharge as delayed receipts of associated undertaking for sale of electricity. The generation costs have gone up substantially and the major contributory is the constant increases in gas charges. The Company had to make payment of Rs. 2,154,500/- for purchase of gas. As a result of high cost of generation, the Company suffered a gross loss of Rs. 2,337,116/- for the year. Total comprehensive loss of the year stands at Rs. 2,337,990/-. The accumulated losses have increased to Rs. 262,379,042/-.

FUTURE OUTLOOK

Alhamdo Lilllah Company's operations are running smoothly as business activities of the associated company is growing and the management is hopeful that it will also benefit on this account in the coming years.

Karachi

October 30, 2023

On behalf of the Board of Directors

Sohail Ahmed Chief Executive

S.G POWER LIMITED STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2023

	Notes	Un-Audited September 2023 Rupees	Audited June 2023 Rupees
SHARE CAPITAL AND RESERVES Authorised			
20,000,000 Ordinary shares of Rs. 10 each	:	200,000,000	200,000,000
Issued, subscribed and paid up	4	178,332,670	178,332,670
Share premium		89,116,330	89,116,330
Accumulated loss		(262,379,042)	(260,041,052)
		5,069,958	7,407,948
NON CURRENT LIABILITIES			
Deferred liabilities	5	-	-
Loan from director	. 6	46,262	46,262
Due associate under taking		1,071,700	1,071,700
		1,117,962	1,117,962
CURRENT LIABILITIES			
Trade and other payables	7	4,984,202	2,829,112
Unclaimed Dividend		1,297,283	1,297,283
Provision for taxation			
		6,281,485	4,126,395
CONTINGENCIES AND COMMITMENTS	8		
		12,469,405	12,652,305
NON CURRENT ASSETS			
Property, plant and equipment	9	7,128,427	7,311,381
Long term deposit	10	5,300,000	5,300,000
CURRENT ACCETO			
CURRENT ASSETS			
Current portion of long term receivable	11	-	
Stores and spares Trade debts	40	-	
Advance tax	12		-
Accrued interest considered good	13	20.050	-
Cash and bank balances	14	28,950	28,950
with wallit balairoo	14	12,028 40,978	11,974
		12,469,405	12,652,305
		12,400,400	12,002,305

The annexed notes form an integral part of these financial information.

CHIEF EXECUTIVE

DIRECTOR

Chief Financial Officer

S.G POWER LIMITED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE QUARTER ENDED SEPTEMBER 30, 2023

Notes	Un Audited September 2023 Rupees	Audited June 2023 Rupees
10		
	- (0.007.440)	3,348,238
20 _	(2,337,116)	(6,074,854)
21	(338)	(177,865)
-		(2,904,481)
		(=,001,401)
	(556)	-
_	(2 337 990)	(2.004.404)
	(2,007,550)	(2,904,481)
22		-
	(2 337 990)	(2.004.404)
	(2,007,330)	(2,904,481)
<u> </u>	(2,337,990)	(2,904,481)
		(-,1,101)
23	(0.131)	(0.163)
	21	September 2023 Notes Rupees 19 20 (2,337,116) (2,337,116) 21 (338) (2,337,454) (536)

The annexed notes form an integral part of these financial information.

sold sol

CHIEF EXECUTIVE

DIRECTOR

Chief Financial Officer

S.G POWER LIMITED STATEMENT OF CASH FLOWS FOR THE QUARTER ENDED SEPTEMBER 30, 2023

		Un Audited September 2023	Audited June 2023
	Notes	Rupees	Rupees
CASH FLOW FROM OPERATION ACTIVITIES			
Loss before taxation		(2,337,990)	(2,904,481)
Adjustment for non cash items:			
Depreciation		182,954	813,313
Finance charges		-	-
		182,954	813,313
Cash flow from operating activity before working capital changes		(2,155,036)	(2,091,168)
Changes in working capital			
(Increase) / decrease in current assets			
Trade debts	Г	- 1	(28,950)
Interest accrued			(,)
		-	(28,950)
Increase (decrease) in current liabilities			
Accrued Liabilities		-	175,000
Trade and other payables	_	2,155,090	1,935,801
		54	(9,317)
Finance charges paid	_		
Net Cash used in operating activities		54	(9,317)
CASH FLOW FROM INVESTING ACTIVITIES			
Long term deposits			
Net cash from investing activities			<u> </u>
CASH FLOW FROM FINANCING ACTIVITIES			
Repayment of Loan from Directors	Г		
Long term deposits	-	_	_
Repayment during the period			
Net cash from financing activities		-	
Net increase / (decrease) in cash and cash equivalents	-	54	(9,317)
Cash and cash equivalents at the beginning of the year		11,974	21,291
Cash and cash equivalents at the end of the year	-	12,028	11,974
	_		

The annexed notes form an integral part of these financial information.

CHIEF EXECUTIVE

DIRECTOR

Chief Financial Officer

And formance of Almor

S.G POWER LIMITED STATEMENT OF CHANGES IN EQUITY FOR THE QUARTER ENDED SEPTEMBER 30, 2023

	Issued, subscribed and paid up capital	Share Premium	Accumulated profit/(loss)	Total
	-	R u p e	e s	
Balance as at Sep 30, 2020	178,332,670	89,116,330	(251,974,588)	15,474,412
Balance as at July 01, 2021	178,332,670	89,116,330	(256,491,305)	10,957,695
Loss for the 1st Quarter ended 30 Sep. 2021			252,212	252,212
Balance as at Sep 30, 2021	178,332,670	89,116,330	(256,239,093)	11,209,907
Balance as at July 01, 2022	178,332,670	89,116,330	(257,136,571)	10,312,429
Gain/(Loss) for the 1st Quarter ended 30 Sep. 2022			(2,904,481)	(2,904,481)
Balance as at Sep 30, 2022	178,332,670	89,116,330	(260,041,052)	7,407,948
Balance as at July 01, 2023	178,332,670	89,116,330	(260,041,052)	7,407,948
Gain/(Loss) for the 1st Quarter ended 30 Sep. 2022		-	(2,337,990)	(2,337,990)
Balance as at Sep 30, 2023	178,332,670	89,116,330	(262,379,042)	5,069,958

The annexed notes form an integral part of these financial information.

CHIEF EXECUTIVE

DIDECTOR

Chief Financial Officer

1. STATUS AND ACTIVITIES

- 1.1 The Company is limited by shares and was incorporated in Pakistan on February 10, 1994 under the Companies Ordinance, 1984 and is listed on Karachi and Islamabad Stock Exchanges. The business of the Company is generation and supply of the electric power to its associated company, of SG Allied Businesses Limited (Formerly, S.G. Fibre Limited). The registered office of the company and the captive power plant is located at B-40, S.I.T.E., Karachi in the province of Sindh.
- 1.2 The company has earn the gain of Rs. -2,904,481 (2022: 252,212) during the period an accumulated loss as at Sep 30, 2023 stood at Rs. 260,041 million (2022: 256,239 million).

 These conditions indicate the existence of a material uncertainty that may cast significant doubt on Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and and discharge its liabilities in the normal course of business. During the year, the associated company, SG Allied Businesses Limited has started new lines of business activities and the Company acquired new generators and w.e.f. may 2017 has restarted to supply electricity to its associated company. Moreover, the Directors and its associated company will provide the finance to the Company as and when needed.

2. Basis of Preparation of Financial Statements

2.1 Statement of Compliance

These financial statements have been prepared in accordance with approved accounting standards as applicable in Pakistan. As per the requirements of circular No. CLD/CCD/PR(11)/2017 dated July 20, 2017 issued by the Securities & Exchange Commission of Pakistan (SECP) companies the financial year of which closes on or before June 30, 2017 shall prepare their financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. Accordingly, approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the repealed Companies Ordinance, 1984, provisions of and directives issued under the prevail Companies Ordinance, 1984. In case requirements differ, the provisions of or directives under the repealed Companies Ordinance, 1984.

2.2 NEW STANDARDS, INTERPRETATIONS AND AMENDMENTS TO PUBLISHED APPROVED ACCOUNTING

New standards/ amendments and interpretations to published approved accounting and reporting standards

There are certain amendments and an interpretations to approved accounting and reporting standards which are mandatory for the Company's annual accounting period which began on July 01, 2018. However, these do not

In addition to the above, the following two new standards have become applicable to Company effective July 01, 2021.

2.3 Basis of preparation

These financial statements have been prepared under the historical cost convention, except for measurement of held-for-trading investment which are stated at fair value.

2.3 Accrual Basis Accounting

These financial statements are prepared under accrual basis of accounting except cash flow statement which is prepared under cash basis of accounting.

2.4 Functional and presentation currency

These financial statements are presented in Pakistani Rupee which is the Company's Functional currency.

2.5 Recent accounting developments

- Standards, interpretations and amendments to approved accounting standards that are not yet effect

The revised standards, amendments and interpretations with respect to approved accounting standards as applicable in Pakistan would be effective from the dates against the respective standards or interpretation.

2.5 Estimates

The preparation of financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumption that affect the application of policies and the reported amounts of assets, liabilities, income and expenses the estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Judgements made by the management in the application of IASs that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuring paragraphs.

2.6 Functional and presentation currency

These financial statements are presented in Pakistani Rupee which is the company's functional currency.

3 SIGNIFICANT ACCOUNTING POLICIES

3.1 Employees benefit costs Defined Benefit Plan

The Company operates an unfunded gratuity scheme covering all its employees. Provision is made annually based on management estimates which are adjusted periodically to agree with actuarial estimates. The actuarial valuations is normally carrried out once in every three years. actuarial gains and losses are recognized on a straight line basis over a period of 3 years.

3.2 Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is there fair value of the consideration to be paid in the future for goods and services received, whether or not billed to the Company.

3.3 Provisions

Less: Provision for doubtful debt

Provisions are recognized when the company has a present, legal or constructive obligation as a result of past events, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made. Provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate.

3.4 Property, Plant and equipment

Property, Plant and equipment are stated at cost less accumulated depreciation and impairment in value, if any. Depreciation is charged to income on reducing balance method at the rates specified in property, plant and

Assets residual values if significant and their useful lives are reviewed and adjusted, if appropriate, at each balance sheet date

In respect of additions and disposals during the year, depreciation is charged from the month of acquisition and up to the month preceding the disposal respectively.

Maintenance and normal repairs are charged to income as and when incurred. Major renewals and improvements are capitalized.

Gains or losses on disposal of assets are included in current income.

3.5 Impairment

The company assesses at each balance sheet date whether there is any indication that assets may be impaired .If such indication exists, the carrying amounts of such assets are reviewed to assess whether they are recorded in excess of their recoverable amount, Where carrying values exceed the respective recoverable amount, assets are written down to their recoverable amounts and the resulting impairment loss is recognized in profit and loss account. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use

Where impairment loss subsequently reverses, the carrying amount of the asset is increased to the revised recoverable amount but limited to the extent of initial cost of the asset. Reversal of impairment loss is the gain or loss on disposal or retirement of an asset represented by the difference between the sale proceeds and the carrying amount of the asset is recognized as an income or expense.

3.6 Stores, spares and loose tools

These are valued at the cost, determined on weighted average cost less allowance for obsolete and slow moving items. Items in transit are valued at invoice value plus other charges incurred thereon.

3.7 Debtors and other receivables

Debtor and other receivables are carried at original invoice amount less an estimate made for doubtful receivables based on review of outstanding amounts at the year end. Balances considered bad and irrecoverable are written off when identified.

3.8 Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost . For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand, balances with bank and short-term running finance under mark-up arrangements.

3.9 Revenue Recognition

Revenue from supply of electricity is recognized on issue of bills on monthly basis. Profit on bank deposits is recognized on accrual basis

3.10 Borrowing Costs

Borrowing costs are recognized as an expense in the period in which these are incurred except where such costs are directly attributable to the acquisition, construction or production of a qualifying asset in which case such costs are capitalized as part of the cost of that asset.

3.11 Taxation

Current

Profits derived by the company from electric power generation project are exempt from tax under clause 132 of Part -1 of the Second Schedule to the Income Tax Ordinance 2001

The company is also exempt from minimum tax on turnover under section 113 as per clause 15 of the part-IV of the Second Schedule to the Income Tax Ordinance 2001

The charge for current taxation is based on taxable income at the current rate of taxation after taking into account applicable tax credit, rebates and exemption available, if any.

Deferred

Deferred income tax is provided using the liability method for all temporary differences at the balance sheet date between tax bases of assets and liabilities and their carrying amounts for financial reporting purposes. In this regard, the effects on deferred taxation of the portion of income subject to final tax regime is also considered in accordance with the requirements of Technical Release-27 of the Institute of Chartered Accountants of Pakistan.

3.12 Foreign currency translations

Transactions in foreign currencies are translated into reporting currency at the rates of exchange prevailing on the date of transactions. Monetary assets and liabilities denominated in foreign currencies are re-translated into reporting currency equivalents using foreign exchange rates ruling on the balance sheet date. Non-monetary assets and liabilities are translated using exchange rates that existed when the values were determined. Exchange differences on foreign currency transactions are included in net profit or loss for the period.

3.13 Financial Instruments

All financial assets and financial liabilities are recognized upon becoming the party to the contractual provisions of the instruments. Financial assets are derecognized when the control of the contractual rights that comprise the financial assets is lost. Financial liabilities are derecognized when they are extinguished i.e. when the obligation specified in the contract is discharged, cancelled or expired. Any gain or loss on derecognizing of the financial assets and financial liabilities is taken to profit and loss account.

3.14 Offsetting of financial assets and financial liabilities

A financial asset and a financial liability is offset and the net amount reported in the balance sheet . If the company has a legally enforceable right to set off the transaction and also intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

2023

								Depreciation -		-	WDV
Particulars	As on July 01, 2023	Addition/ (Disposal)	Disposal	As on Sep 30, 2023	Rate %	As on July 01, 2023	Disposal	For the year	Impairment	As on Sep 30, 2023	As on Sep 30, 2023
		Rup	ees	T				Rupees			Rupees
Generators	194,705,828	-	-	194,705,828	10%	187,792,430	-	172,835		187,965,265	6,740,563
Air Handling Unit	475,420	-		475,420	10%	450,538	-	622		451,160	24,260
Electric fitting	531,990	-	-	531,990	10%	484,353	-	1,191		485,544	46,446
Gas installation	1,101,542	-	-	1,101,542	10%	1,043,894	-	1,441	_	1,045,335	56,207
Equipment	2,533,157	-	-	2,533,157	10%	2,272,093	-	6,527		2,278,620	254,537
Vehicles	1,782,700	-		1,782,700	20%	1,775,949	-	338	-	1,776,287	6,413
otal Owned Assets	201,130,637	-	-	201,130,637		193,819,257		182,954		194,002,211	7,128,427

The land on which the project is setup, has been obtained on rent from SG Allied Businesses Limited, an associated company.

Depreciation for the year ended has been allocated as under:

	Note	2023	2022
		Rupee	es .
Generation cost	20	182,616	452,592
Administration	21	338	2,110
		182,954	454,702

During the year no assets were disposed-off to Chief Executive , Director, Executive or a Shareholder not less then ten percent of the voting shares of the Company or any related party.

		COST						Depreciation -	***************************************	-	WDV
Particulars	As on July 01, 2021	Addition/ (Disposal)	Disposal	As on June 30, 2022	Rate %	As on July 01, 2021	Disposal	For the year	Impairment	As on June 30, 2022	As on June 30, 2022
	1	Rup	ees				Ł	Rupees			Rupees
Generators	194,705,828	-		194,705,828	5%	186,619,983		404,292		187,024,275	7,681,553
Air Handling Unit	475,420	-		475,420	10%	444,701	-	3,072	-	447,773	27,647
Electric fitting	531,990	-	-	531,990	10%	473,179	-	5,881	_	479,060	52,930
Gas installation	1,101,542	-	-	1,101,542	10%	1,030,372	-	7,117		1,037,489	64,053
Equipment	2,533,157	-	-	2,533,157	10%	2,210,856	-	32,230	-	2,243,086	290,071
Vehicles	1,782,700	-	-	1,782,700	20%	1,772,151	-	2,110	-	1,774,261	8,439
Total Owned Assets	201,130,637	-		201,130,637		192,551,242	-	454,702		193,005,944	8,124,694

					Un Audited September 2023		Audited June 2023
6	ISSUED, SUBSCRIBED AND PAID UP CAPIT	ΓAL					
	17,883,267 Ordinary shares of Rs.10/- each fu	lly paid in cash.			178,332,670		178,332,670
7	DEFERRED LIABILITY						
	Staff Gratuity						
	The principal assumption used in the valua	tion of gratuity	y are as				
	Discount rate				-		-
	Expected rate of increase in salary				-		- *
	Expected average remaining working lives				-		•
	Movement in liability recognized in the bala	ince sheet is a	s follows:				
	Liability as at July 01				113,04	0	113,040
	Charge to profit and loss account				-		-
					113,04		113,040
	Less Provision				(113,04	0)	(113,040)
	Payments made during the year				-		
	Transferred to current liabilities in respect of Liability as at June 30	of employees le	eft				-
				_			
	The amount recognized in the balance she	et are as follo	ws:				_
	Present value of defined benefit obligation			_			
**							
**	Liability as at June 30						
	The amount recognized in the profit and lo	ess account is	as follows:	-			
	The amount recognized in the profit and lo Current service cost	ess account is	as follows:	_			-
	The amount recognized in the profit and lo	ess account is	as follows:	_			-
	The amount recognized in the profit and lo Current service cost	ess account is	as follows:	_			
	The amount recognized in the profit and lo Current service cost Actuarial gain/(loss)						
	The amount recognized in the profit and lo Current service cost	2022	2021	2020	2019	# #	- - 2017
	The amount recognized in the profit and lo Current service cost Actuarial gain/(loss) Comparison for five years as at	2022 30-Jun	2021 30-Jun	30-Jun	30-Jun	#	30-Jun
	The amount recognized in the profit and lo Current service cost Actuarial gain/(loss)	2022 30-Jun 113,040	2021 30-Jun 113,040	30-Jun 113,040	30-Jun 113,04	# 40	30-Jun 113,040
	The amount recognized in the profit and lo Current service cost Actuarial gain/(loss) Comparison for five years as at	2022 30-Jun	2021 30-Jun	30-Jun	30-Jun	#	30-Jun
7.1	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil	# 40	30-Jun 113,040
7.1	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil	# 40	30-Jun 113,040
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil	# 40	30-Jun 113,040
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil	# 40 Ni	30-Jun 113,040
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable Accrued Liabilities	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil	# 40 Ni	30-Jun 113,040 Nil
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable Accrued Liabilities Staff gratuity payable	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil	# 40 Ni	30-Jun 113,040 Nil
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable Accrued Liabilities Staff gratuity payable Unclaimed dividend	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil but	# 40 Ni 887	30-Jun 113,040 Nil 2,809,297
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable Accrued Liabilities Staff gratuity payable	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil but - 4,964,3 - 1,297,2	# 40 Ni 87 883	30-Jun 113,040 Nil 2,809,297 - 1,297,283 19,815
	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable Accrued Liabilities Staff gratuity payable Unclaimed dividend	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil but - 4,964,3 - 1,297,2 19,8	# 40 Ni 87 883	30-Jun 113,040 Nil 2,809,297 - 1,297,283
8	The amount recognized in the profit and locurrent service cost Actuarial gain/(loss) Comparison for five years as at Present value of defined benefit obligation Actuarial losses There is no employee in the company as at y TRADE & OTHER PAYABLE GST payable Accrued Liabilities Staff gratuity payable Unclaimed dividend Tax deducted at source	2022 30-Jun 113,040 Nil	2021 30-Jun 113,040 Nil	30-Jun 113,040 Nil	30-Jun 113,04 Nil but - 4,964,3 - 1,297,2 19,8	#40 Ni Ni 887	30-Jun 113,040 Nil 2,809,297 - 1,297,283 19,815

1 CONTINGENCIES AND COMMITMENTS

Contingencies

1.1 Based on the legal opinion in respect of non applicability of Worker's Profit Participation Act.1968, on the company, provision made to workers profit participation, fund and interest thereon amounting Rs. 20,711,654/- up to June 30, 2002 has been transferred back to shareholder's equity in the accounts for the year ended 30, June 2003. No provision has been made thereafter from the financial year ended June 30, 2003 to June 30, 2006 for an amount of Rs.12,685,253. The contention of the company is that since there are no workers as defined in the Act, and accordingly the said Act does not apply to the company. No provision is being made under this head since the year 2002-2003. The Company has filed petition before High Court of Sindh, Karachi challenging the levy in this respect. The management is confident that no liability will arise on this account.

However, in the Finance Act, 2006 amendments have been made in the Act which is effective from July 01,2006. These changes may require the company to pay 5% of its profits to the fund from the Fiscal year beginning July 01,2006. However in these years the Company has incurred losses.

1.2 The collectorate of Sales Tax and Central Excise (west) Karachi has served a show cause notice requiring the repayment of inaccurate input tax adjustments and additional tax amounting to Rs.13,247,743/ and Rs.3,248,501/ - respectively, in respect of financial years ended June 30, 2000 and 2001. The Company has filed an appeal against such order in the Sales Tax Appellate Tribunal. Management of the company expects a favorable outcome and no provision has been made in these financial statements.

			September	September
			2022	2021
			Rupees	Rupees
1.3	Commitments	_		
10	LONG TERM DEPOSIT			
	Long term deposit	10.1	5,300,000	5,300,000
10.1	This represents margin held by M/s Sui Southern Gas Comp	pany limited against the supply o	f Gas.	
11	LONG TERM RECEIVABLE			
	Unsecured -Considered good			
	*		65,287,512	65,588,037
	Less: Provision for doubtful debts		(65,287,512)	(65,588,037)
			-	-

11.1 In April -2006, the SECP directed the directors of the Company under Sec 473 of the Companies Ordinance 1984 (the Ordinance) pursuant to the Order made in the matter of show cause notice issued to the directors of the company under section 208 read with the section 476 of the Ordinance to recover the outstanding balance from the associated company, S.G. Fibre Limited, in quarterly installment of Rs.10 million each beginning from quarter April-June 2006. Further, SECP has directed to recover the interest, that should not be less than borrowing cost of the Company, as return on its previous years' credits. Consequently, the balance was transferred to the long term receivables, which in effect has been transferred over a period of time in to current portion of long term receivable.

12 TRADE DEBTS

	Unsecured- Considered good			
	Electricity bill receivable		4,090,891	859,775
	Associated Company- SG Allied Businesses Limited		94,036,243	94,036,243
	Less: Provision for doubtful debts		(94,036,243)	(94,036,243)
			4,090,891	859,775
13	INTEREST ACCRUED			
	Considered good			
	Interest on TDR Receivable	13.1		
	Interest on loan to associated Company -S.G. Fibre Limited		10,654,243	10,654,243
	Less: Provision for doubtful debts		(10,654,243)	(10,654,243)
			-	-

13.1 This represents interest accrued on long term receivable from the associated

Cash in hand				2022	2021
Cash at bank-current accounts 11,628 (527,674) 11,028 (528,074) SALES Sales -electricity 2,651,413 (2,651,413) 15.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. 2,651,413 16.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. 2,255,225 16. GENERATION COST 2,154,500 (2,285,525) 2,285,525 Repair and Maintenance Maintenance Repair and Maintenance Maintenance Maintenance Maintenance Mainte	14	CASH & BANK BALANCE		Rupees	Rupees
Cash at bank-current accounts 11,628 (527,67) (12,028) 527,670 (12,028) SALES Sales -electricity 2,651,413 (2,561,413) (2,652,525) (2,652,525) (2,652,525) (2,652,525) (2,652,525) (2,652,625) (2,652,525) (2,652,525) (2,652,525)		Cash in hand			
Sales -electricity 2,651,413 15.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. 16. GENERATION COST Gas consumed 2,154,500 2,285,525 Repair and Maintenance 2,154,500 2,285,525 Repair and Maintenance 3,337,116 2,337,116 2,338,673 17. ADMINISTRATION & SELLING EXPENSES Depreciation 338 527 18. Other loss 19. TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20. GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year 8. (2,904,481) 252,212 (2,904,914) (2,904					
Sales - electricity 2,651,413 Sales - electricity 2,651,413 15.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. GENERATION COST Gas consumed 2,154,500 2,285,525 Repair and Maintenance 8 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		cost of bank current accounts	-		
Sales -electricity	-		=	12,020	528,074
16.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. 16 GENERATION COST Gas consumed 2,164,500 2,285,525 Repeir and Maintenance Rent, rates and taxes 2 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	15	SALES			
15.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. 16 GENERATION COST 18 Gas consumed Repair and Maintenance 2,154,500 2,285,525 Repair and Maintenance 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2337,116 2,388,673 180,2338 527 180,2338,673 180,2338,6		Sales -electricity			2.651.413
15.1 The Company has done away with the policy of charging late payment surcharge on delayed receipt of payment from the associated undertaking for sale of electricity. 16 GENERATION COST Gas consumed			_		
Gas consumed 2,154,500 2,285,525 Repair and Maintenance 2,154,500 2,285,525 Repair and Maintenance 2,154,500 2,285,525 Repair and Maintenance 3,182,616 113,148 2,337,116 2,398,673 2,398,673 2,398,			_		2,651,413
Gas consumed Repair and Maintenance Rent, rates and taxes Depreciation Repair and Maintenance Rent, rates and taxes Depreciation Repair and Maintenance Rent, rates and taxes Depreciation Rent, rates and taxes Depreciation Repair and Maintenance Rent, rates and taxes Rent, rates and taxes Rent, rates and taxes Depreciation Rent, rates and taxes Rent, rates and rate	15.1	The Company has done away with the policy of charging late payment surundertaking for sale of electricity.	rcharge on delay	ed receipt of payment fr	om the associated
Repair and Maintenance Rent, rates and taxes Depreciation ADMINISTRATION & SELLING EXPENSES Depreciation Depreciation ADMINISTRATION & SELLING EXPENSES Depreciation Depreciation ADMINISTRATION & SELLING EXPENSES Depreciation The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. Depreciation The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. Depreciation The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. Depreciation The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company and income tax expenses and accounting profit has not been presented in these financial statements as the income derived by the Company and statements as the income derived by the Company and accounting profit has not been presented in these financial statements as the income derived by the Company and accounting profit has	16	GENERATION COST			
Repair and Maintenance Rent, rates and taxes Depreciation 182,616 133,7,116 2,398,673 17 ADMINISTRATION & SELLING EXPENSES Depreciation 2338 527 18 Other loss 19 TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share The related parties comprise of associated company and directors. Transactions with Electricity billa receivable on long term Respirable on the page incomplete.		Gas consumed		2.154.500	2.285 525
182,616 113,148 2,337,116 2,398,673		Repair and Maintenance		-,,	-
ADMINISTRATION & SELLING EXPENSES Depreciation 338 527 338 527 18 Other loss TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775					
Depreciation 338 527 338 527 18 Other loss The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share The related parties comprise of associated company and directors. Transactions with Electricity billa receivable on long tors Receivable.		Depreciation		182,616	113,148
Depreciation 338 527 338 527 338 527 18 Other loss TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 10 10 10 10 10 10 10 10 10 10 10 10 10 1				2,337,116	2,398,673
18 Other loss 19 TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775	17	ADMINISTRATION & SELLING EXPENSES			
18 Other loss 19 TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775		•			
18 Other loss 19 TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share 7 Rs. (2,904,481) 252,212 Rs. (0.16) 0.01 21 TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775		Depreciation	_	338	527
TAXATION The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share 7 Rs. (2,904,481) 252,212 Rs. (0.16) 0.01 21 TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775			_	338	527
The relationship between tax expense and accounting profit has not been presented in these financial statements as the income derived by the Company from electric power generation project is exempt from tax under clause 132 of Part 1 of the Second Schedule. 20 GAIN / (LOSS) PER SHARE There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share Rs. (2,904,481) 252,212 Weighted average number of ordinary shares outstanding during the year Rs. (0.16) 0.01 21 TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775	18	Other loss			
There is no dilutive effect on the basic earnings per share of the Company which is based on: Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share Rs. (2,904,481) 17,833,267 17,833,267 Rs. (0.16) TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775	19	The relationship between tax expense and accounting profit has not bee	en presented in toom tax under clau	these financial statemer use 132 of Part 1 of the S	nts as the income Second Schedule.
Gain for the year Weighted average number of ordinary shares outstanding during the year Gain per share Rs. (2,904,481) 17,833,267 17,833,267 Rs. (0.16) 21 TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775	20	GAIN / (LOSS) PER SHARE			
Weighted average number of ordinary shares outstanding during the year Gain per share 17,833,267 Rs. (0.16) 17,833,267 Rs. (0.16) 17,833,267 Rs. (0.16) 21 TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775		There is no dilutive effect on the basic earnings per share of the Company w	which is based on		
Weighted average number of ordinary shares outstanding during the year Gain per share Rs. 17,833,267 Rs. (0.16) 17,833,267 Rs. (0.16) Rs			Rs.	(2,904,481)	252 212
TRANSACTIONS WITH RELATED PARTIES The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775		Weighted average number of ordinary shares outstanding during the year			
The related parties comprise of associated company and directors. Transactions with Electricity billa receivable 4,090,891 859,775		Gain per share	Rs.		
Electricity billa receivable 4,090,891 859,775	21	TRANSACTIONS WITH RELATED PARTIES			
Interest receives his on Long torm Possives his		company and directors. Transactions with			
Interest receiveable on Long term Receiveable 10,654,243 10,654,243		Electricity billa receivable	_	4,090,891	859,775
		Interest receiveable on Long term Receiveable		10,654,243	10,654,243

22 REMUNERATION OF CHIEF EXECUTIVE AND EXECUTIVES

		Executives	Executives
		2022	2021
	* ,	(Rupees)	(Rupees)
Basic salary			
House allowance			-
Utilities		-	
		-	

23 PLANT CAPACITY AND ACTUAL PRODUCTION

	Electricity(KWH)	Electricity(KWH) 2021
	2022	
Annual Capacity	1,576,800	1,576,800
Actual Generation	-	

Reason for no generation

As the only consumer of electricity S.G. Fibre Limited shut down its production, so power plant also been shut down for the time being.

24 FINANCIAL INSTRUMENT AND RELATED DISCLOSURE

24.1 Financial Risk Management

24.1.1 The company's activities may expose it to a variety of financial risks: credit risk and liquidity risk. The company's overall risk management seeks to minimize potential adverse effects on the company's financial performance.

Risks managed and measured by the

24.2 Market Risk

24.2.1 Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows from a financial instrument will fluctuate due to changes in market interest rates. The company is not exposed to interest rate risk.

24.2.2 Currency Risk

Currency risk arises mainly where receivables and payables exist due to transactions entered into foreign currencies. The company doesn't have financial instruments dependent on currency risk.

24.2.3 Price Risk

Price risk is the risk that the fair value or future cash flows from a financial instrument will fluctuate due to changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market. The company is not exposed to major concentration of price risk.

24.3 Credit Risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties fail completely to perform as contracted.

Credit risk arises from cash equivalents, deposits with banks, as well as credit exposures to customers and other counterparties which include loans and advances, trade debts and other receivables. Out of the total financial assets, those that are subject to credit risk amounted to Rs 1.943 million (2018: Rs 11.109 million).

For trade debts, credit risk assessments process determines the credit quality of the customer, taking into account its financial position, past experience and other factors. The utilization of credit limit is regularly monitored. Accordingly, the credit risk is minimal and the company also believes that it is not exposed to major concentration of credit risk.

In respect of other counter parties, due to the company's long standing business relationship with them, management does not expect non-performance by these counter parties on their obligations to the company.

The maximum exposure to credit risk as at June 30, 2019, along with comparative is tabulated below:

Financial Assets	2022 Rupees	2021 Rupees
Current portion of long term receivable	65 207 512	05 500 007
Trade debts	65,287,512	65,588,037
	4,090,891	859,775
Other receivables	10,654,243	10,654,243
Cash & bank balances	12,028	528,074
	80,044,674	77,630,129

24.4 Liquidity Risk

Liquidity risk is the risk the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity risk is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. Following are the carrying amount and maturities of the Company's financial liabilities.

Financial liabilities in accordance with their

	Carrying Amount/ Rupees	Between 1 to 2 years	Between 1 to 2 years
Trade and other payables	6,281,485	11,109,294	11,109,294
	6,281,485	11,109,294	11,109,294

24.5 Fair values of financial assets and liabilities

Fair value is an amount for which an asset could be exchanged, or a liability settled, between knowledgeable willing parties in an arm's length transaction. Consequently, differences may arise between the carrying value and the fair value estimates.

As at June 30, 2019 the carrying values of all financial assets and liabilities reflected in the financial statements approximate to their fair values.

25 CAPITAL RISK MANAGEMENT

The company's prime objective when managing capital structuring is to safe guard its ability to continue as a going concern in order to provide adequate returns for share holders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

26 DATE OF AUTHORIZATION OF FINANCIAL STATEMENTS

These financial statements were authorized for issue on October 30, 2023 by the Board of Directors of the Company.

27 GENERAL

Figures have been rounded off to the nearest rupee.

Chief Executive

Director

Chief Financial Officer

Orman Jammer L